

Reconciliation Adjustment

Granite State Electric Company Share

Revenue Adjustments

Line	Year (1)	Estimated Kwh Delivered (2)	Actual Kwh Delivered (3)	Delta Kwh Delivered (4)	Termination Charge Billed (5)	Granite State Electric Revenue Excess/ (Shortfall) (6)
(1)	1998	240,333	241,590	(3,905)	1.40	524
(2)	1999	744,000	760,687	16,687	1.08	286
(3)	2000	769,000	760,175	(8,825)	0.78	30
(4)	2001	776,000	792,773	16,773	0.53	190
(5)	2002	789,000	808,400	19,400	0.68	78
(6)	2003	801,000	833,597	32,597	0.66	224
(7)	2004	814,000	859,152	45,152	0.57	294
(8)	2005	828,000	902,962	74,962	0.60	437
(9)	2006	843,000	889,717	46,717	0.16	276
(10)	January	71,417	79,820	8,404	pro-rated	7
(11)	February	71,417	73,824	2,407	0.17	1
(12)	March	71,417	74,461	3,044	0.17	2
(13)	April	71,417	67,994	(3,422)	0.17	(9)
(14)	May	71,417	66,390	(5,027)	0.17	(12)
(15)	June	71,417	70,005	(1,411)	0.17	(6)
(16)	July	71,417	81,579	10,163	0.17	14
(17)	August	71,417	79,312	7,895	0.17	10
(18)	September	71,417	81,985	10,569	0.17	15
(19)	October	71,417	70,135	(1,281)	0.17	(2)
(20)	November	71,417	71,439	22	0.17	0
(21)	December	71,417	80,124	8,708	0.17	15
(22)	2007	857,000	897,070	40,070	0.17	35
(23)	January	72,500	78,760	6,260	pro-rated	55
(24)	February	72,500	76,213	3,713	0.05	2
(25)	March	72,500	54,722	(17,778)	0.05	(9)
(26)	April	72,500	86,878	14,378	0.05	7
(27)	May	72,500	60,919	(11,581)	0.05	(6)
(28)	June	72,500	74,456	1,956	0.05	1
(29)	July	72,500	85,801	13,301	0.05	6
(30)	August	72,500	87,176	14,676	0.05	7
(31)	September	72,500	76,694	4,194	0.05	2
(32)	October	72,500	72,500	0	0.05	0
(33)	November	72,500	72,500	0	0.05	0
(34)	December	72,500	72,500	0	0.05	0
(35)	2008	870,000	899,120	29,120	0.05	66
(36)	2009	883,000	883,000	0	(0.01)	0
(37)	2010	898,000	898,000	0	0.17	0
(38)	2011	914,164	914,164	0	0.12	0
(39)	2012	930,619	930,619	0	0.12	0
(40)	2013	947,370	947,370	0	0.12	0
(41)	2014	964,423	964,423	0	0.11	0
(42)	2015	981,782	981,782	0	0.10	0
(43)	2016	999,454	999,454	0	0.07	0
(44)	2017	1,017,445	1,017,445	0	0.06	0
(45)	2018	1,035,759	1,035,759	0	0.02	0
(46)	2019	1,054,402	1,054,402	0	0.01	0
(47)	2020	1,073,382	1,073,382	0	0.00	0
(48)	2021	1,092,702	1,092,702	0	0.00	0
(49)	2022	1,112,371	1,112,371	0	0.00	0
(50)	2023	1,132,394	1,132,394	0	0.00	0
(51)	2024	1,152,777	1,152,777	0	0.00	0
(52)	2025	1,173,527	1,173,527	0	0.00	0
(53)	2026	1,194,650	1,194,650	0	0.00	0
(54)	2027	1,216,154	1,216,154	0	0.00	0
(55)	2028	1,238,045	1,238,045	0	0.00	0
(56)	2029	1,260,330	1,260,330	0	0.00	0

Column Notes:

- (2) See Schedule 1, Page 1, Column (2).
 (3) Actual Kwh delivered.
 (4) Column (3) - Column (2).
 (5) See Schedule 1, Page 1, Column (8).
 (6) Column (3) x Column (5) - Column (2) * Schedule 1, Page 1, Column (8) / 100.

Reconciliation Adjustment

(continued from page 2a)

Granite State Electric Company Share New England Power Company Variable Cost Adjustment

Line	Year	Estimated Variable Costs (7)	Actual Nuclear Decommissioning Costs (8)	Actual Power Contracts Costs (9)	Actual Power Contracts Market Costs (10)	Actual Power Contract Bids (11)	Actual Unit Sales Contracts (12)	Actual Unit Sales Market Costs (13)	Actual Above Fuel Transportation Costs (14)	Actual Transmission in Support of Remote Generating Facilities (15)	Actual Payments in Lieu of Property Taxes (16)	Actual Employee Service and Retiring Costs (17)	Actual Damages, Costs, or Claims (18)	Actual Remaining Nuclear Units (19)	Actual Environmental Response Costs (20)	NEP Total Variable Component (21)	Delta Variable Component (22)	Granite State Electric Share Delta Variable Component (23)	Granite State Electric Annual Reconciliation Adjustment (Share) (24)
(1)	1998	81,407	17,973	0	0	56,667	(1,759)	(1,640)	0	555	0	(17,844)	(1,350)	5,630	0	61,513	(19,885)	(697)	1,134
(2)	1999	226,088	45,484	0	0	170,000	0	0	0	1,227	0	1,380	(26,317)	16,064	0	197,818	(28,270)	(848)	1,134
(3)	2000	217,883	31,240	0	0	170,004	0	0	0	1,412	0	0	(20,832)	(18,983)	0	163,242	(54,541)	(1,639)	1,669
(4)	2001	208,575	28,953	0	0	170,000	0	0	0	343	0	0	(3,624)	5,367	759	201,789	(6,776)	(203)	383
(5)	2002	203,385	22,506	0	0	186,092	0	0	0	0	0	(1,138)	(165)	115	1,643	193,053	(10,311)	(309)	387
(6)	2003	185,031	27,837	0	0	157,508	0	0	0	0	0	0	0	(413)	1,209	186,139	1,108	33	191
(7)	2004	178,545	35,374	0	0	157,253	0	0	0	0	0	0	0	60	780	193,608	14,963	449	(154)
(8)	2005	178,359	46,428	91,241	59,764	106,101	0	0	0	0	0	0	0	49	5,413	192,437	14,078	422	14
(9)	2006	71,226	45,232	116,277	63,265	0	0	0	0	0	0	0	5	(701)	937	98,486	27,259	818	(542)
(10)	January	7,218	3,821	8,450	3,597	0	0	0	0	0	0	0	0	0	75	8,748	1,531	46	(39)
(11)	February	7,218	178	7,627	4,978	0	0	0	0	0	0	0	0	0	121	2,948	(4,269)	(128)	129
(12)	March	7,218	2,439	7,993	5,268	0	0	0	0	0	0	0	0	(97)	26	5,092	(2,135)	(64)	66
(13)	April	7,218	2,081	8,170	5,662	0	0	0	0	0	0	0	0	(177)	44	5,697	(1,651)	(60)	40
(14)	May	7,218	1,871	8,876	7,393	0	0	0	0	0	0	0	(211)	0	339	4,292	(1,825)	(88)	78
(15)	June	7,218	2,220	10,945	7,743	0	0	0	0	0	0	0	(194)	(20)	37	5,264	(1,825)	(88)	53
(16)	July	7,218	2,088	9,480	6,014	0	0	0	0	0	0	0	(146)	(20)	18	5,699	(1,849)	(149)	164
(17)	August	7,218	1,882	9,384	8,104	0	0	0	0	0	0	0	(8,223)	(16)	18	2,443	(4,178)	(169)	184
(18)	September	7,218	1,882	9,384	8,104	0	0	0	0	0	0	0	0	(16)	2	(2,307)	(6,525)	(286)	300
(19)	October	7,218	1,882	9,384	8,104	0	0	0	0	0	0	0	0	0	24	3,857	(3,360)	(39)	30
(20)	November	7,218	1,882	9,384	8,104	0	0	0	0	0	0	0	0	0	2	3,857	(3,360)	(101)	101
(21)	December	7,218	1,882	9,384	8,104	0	0	0	0	0	0	0	0	0	2	3,857	(3,360)	(93)	108
(22)	2007	86,614	23,302	111,289	74,189	0	0	0	0	0	0	0	(9,028)	(309)	636	51,702	(34,984)	(1,047)	1,082
(23)	January	7,845	1,869	8,809	7,666	0	0	0	0	0	0	0	0	0	34	3,136	(4,710)	(141)	186
(24)	February	7,845	1,530	8,449	5,267	0	0	0	0	0	0	0	0	(234)	21	4,733	(3,112)	(93)	95
(25)	March	7,845	1,689	9,608	6,606	0	0	0	0	0	0	0	0	(22)	47	4,505	(3,340)	(100)	82
(26)	April	7,845	1,800	9,365	8,935	0	0	0	0	0	0	0	0	(22)	23	2,510	(5,336)	(160)	167
(27)	May	7,845	1,963	11,865	10,220	0	0	0	0	0	0	0	0	(13)	0	3,231	(4,615)	(138)	133
(28)	June	7,845	1,627	9,054	6,921	0	0	0	0	0	0	0	0	(13)	11	3,741	(4,086)	(123)	124
(29)	July	7,845	1,789	14,410	14,403	0	0	0	0	0	0	0	0	(46)	1	(1,403)	(3,429)	(272)	264
(30)	August	7,845	1,400	14,403	7,026	0	0	0	0	0	0	0	0	(46)	1	5,357	(4,583)	(272)	264
(31)	September	7,845	1,400	14,403	7,026	0	0	0	0	0	0	0	0	(46)	4	8,278	(4,583)	(47)	48
(32)	October	7,845	2,351	10,059	4,565	0	0	0	0	0	0	0	0	0	0	7,845	0	0	0
(33)	November	7,845	2,351	10,059	4,565	0	0	0	0	0	0	0	0	0	0	7,845	0	0	0
(34)	December	7,845	2,351	10,059	4,565	0	0	0	0	0	0	0	0	0	0	7,845	0	0	0
(35)	2008	94,142	22,124	118,627	84,775	0	0	0	0	0	0	0	0	(317)	149	55,808	(38,333)	(1,150)	1,216
(36)	2009	69,788	24,524	86,801	41,627	0	0	0	0	0	0	0	0	0	0	69,788	0	0	0
(37)	2010	82,077	23,613	77,361	38,786	0	0	0	0	0	0	0	0	0	0	62,077	0	0	0
(38)	2011	37,801	0	0	38,450	0	0	0	0	0	0	0	0	0	0	37,801	0	0	0
(39)	2012	37,261	0	73,666	36,405	0	0	0	0	0	0	0	0	0	0	37,261	0	0	0
(40)	2013	37,888	0	75,590	37,693	0	0	0	0	0	0	0	0	0	0	37,888	0	0	0
(41)	2014	36,528	0	76,540	40,011	0	0	0	0	0	0	0	0	0	0	36,528	0	0	0
(42)	2015	24,878	0	75,588	41,284	0	0	0	0	0	0	0	0	0	0	24,878	0	0	0
(43)	2016	24,878	0	75,588	23,890	0	0	0	0	0	0	0	0	0	0	24,878	0	0	0
(44)	2017	4,510	0	6,013	4,510	0	0	0	0	0	0	0	0	0	0	4,510	0	0	0
(45)	2018	4,510	0	6,013	501	0	0	0	0	0	0	0	0	0	0	4,510	0	0	0
(46)	2019	1,056	0	1,173	117	0	0	0	0	0	0	0	0	0	0	1,056	0	0	0
(47)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(48)	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(49)	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(50)	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(51)	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(52)	2025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(53)	2026	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(54)	2027	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(55)	2028	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(56)	2029	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Column Notes

(17) See Schedule 1, Page 16, Column (16).

(18-20) Actual expenses incurred.

(21) Column (10) + Column (11) + Column (12) + Column (13) + Column (14) + Column (15) + Column (16) + Column (17) + Column (18) + Column (19) + Column (20).

(22) Column (21) x 3.0%.

(23) Column (22) x 3.0%.

(24) Schedule 2, Page 2a, Column (8) - Schedule 2, Page 2b, Column (23).

Reconciliation Account

Granite State Electric Company

		Adjustments to NEP Costs	Granite State Electric Company Account					
Line	Year (1)	Divestiture Related Adjustments per Section 1.1.4 (2)	Reconciliation Adjustment (3)	Divestiture Related Adjustments per Section 1.1.4 (4)	Annual Shortfall/ (Excess) (5)	Annual Pre-Tax Return on Balance (6)	Collection of Prior Year Balance Including Interest (7)	End of Year Account Balance (8)
						Balance as of August 31, 1998		\$383
(1)	1998	(26,365)	(1,134)	(1,245)	(2,379)	(189)	0	(2,172)
(2)	1999	(6,231)	(1,134)	(187)	(1,321)	(189)	889	(2,792)
(3)	2000	(873)	(1,669)	(26)	(1,696)	(242)	2,312	(2,418)
(4)	2001	(2,086)	(393)	(63)	(456)	(210)	2,316	(768)
(5)	2002	(2,841)	(387)	(85)	(472)	(67)	903	(404)
(6)	2003	(17,990)	(191)	(540)	(730)	(35)	426	(743)
(7)	2004	(17,996)	154	(540)	(385)	(54)	823	(359)
(8)	2005	(18,507)	(14)	(555)	(569)	(13)	506	(436)
(9)	2006	(14,902)	542	(447)	95	(35)	257	(120)
(10)	January	(37)	39	(1)	38	(1)	10	(73)
(11)	February	(74)	(129)	(2)	(131)	(1)	10	(195)
(12)	March	(23)	(66)	(1)	(67)	(1)	10	(254)
(13)	April	(54)	(40)	(2)	(42)	(2)	10	(288)
(14)	May	(19)	(76)	(1)	(77)	(2)	10	(357)
(15)	June	(61)	(53)	(2)	(55)	(3)	10	(404)
(16)	July	94	(64)	3	(61)	(3)	10	(458)
(17)	August	(70)	(154)	(2)	(156)	(3)	10	(608)
(18)	September	(5,208)	(300)	(156)	(457)	(4)	10	(1,059)
(19)	October	88	(30)	3	(28)	(8)	10	(1,085)
(20)	November	38	(101)	1	(100)	(8)	10	(1,182)
(21)	December	65	(108)	2	(106)	(9)	10	(1,287)
(22)	2007	(5,260)	(1,082)	(158)	(1,240)	(44)	118	(1,287)
(23)	January	44	(196)	1	(195)	(9)	92	(1,400)
(24)	February	32	(95)	1	(94)	(10)	92	(1,412)
(25)	March	1	(92)	0	(92)	(10)	92	(1,423)
(26)	April	1	(167)	0	(167)	(10)	92	(1,508)
(27)	May	142	(133)	4	(129)	(11)	92	(1,556)
(28)	June	14	(124)	0	(123)	(11)	92	(1,600)
(29)	July	(15)	(284)	(0)	(284)	(12)	92	(1,804)
(30)	August	(41)	(76)	(1)	(78)	(13)	92	(1,803)
(31)	September	17	(49)	1	(49)	(13)	92	(1,773)
(32)	October	0	0	0	0	(13)	92	(1,694)
(33)	November	0	0	0	0	(12)	92	(1,615)
(34)	December	0	0	0	0	(12)	92	(1,535)
(35)	2008	194	(1,216)	6	(1,210)	(137)	1,098	(1,535)
(36)	2009	0	0	0	0	(67)	1,602	0
(37)	2010	0	0	0	0	0	0	0
(38)	2011	0	0	0	0	0	0	0
(39)	2012	0	0	0	0	0	0	0
(40)	2013	0	0	0	0	0	0	0
(41)	2014	0	0	0	0	0	0	0
(42)	2015	0	0	0	0	0	0	0
(43)	2016	0	0	0	0	0	0	0
(44)	2017	0	0	0	0	0	0	0
(45)	2018	0	0	0	0	0	0	0
(46)	2019	0	0	0	0	0	0	0
(47)	2020	0	0	0	0	0	0	0
(48)	2021	0	0	0	0	0	0	0
(49)	2022	0	0	0	0	0	0	0
(50)	2023	0	0	0	0	0	0	0
(51)	2024	0	0	0	0	0	0	0
(52)	2025	0	0	0	0	0	0	0
(53)	2026	0	0	0	0	0	0	0
(54)	2027	0	0	0	0	0	0	0
(55)	2028	0	0	0	0	0	0	0
(56)	2029	0	0	0	0	0	0	0

Column Notes:

- (2) See Schedule 2, Page 4, Column (16).
 (3) See Schedule 2, Page 2b, Column (24) x -1.
 (4) See Schedule 2, Page 5, Column (16).
 (5) Sum of Columns (3) and (4).
 (6) Column (8) prior year x 8.68%.
 (7) In 1999 and 2000, collection of prior year balance represents balance per prior year Reconciliation Filings.
 In 2001 - 2029, Column (8) prior year x -1 + Column (6) current year.
 (8) Prior year Column (8) + current year Sum Column (5) through (7).

Reconciliation Adjustment

New England Power Company (100%)
Divestiture Related Adjustments (per Section 1.1.4)
(\$ in thousands)

Line	Year (1)	Prior Year Settlement Discussions (2)	Gloucester Diesel Sale (3)	Gil/Erving/ Northfield Land Sale (4)	Westerly/ Charlestown Land Sale (5)	Newburyport Diesel Sale (6)	Salz Salt Marsh Land Sale (7)	Millstone 3 Sale (8)	NEEI (9)	Vermont Yankee (10)	Seabrook (11)	NOx ERC to Tiverton (12)	NOx ERC to Haverhill Paperboard (13)	NOx ERC to Cabot Power (14)	Transaction Costs (15)	Wyman Sale (16)	TOTAL (17)
(1)	1998	(25,683)	0	0	0	0	0	0	(344)	0	0	(620)	0	0	282	0	(26,365)
(2)	1999	0	(2,000)	(1,040)	(2,202)	0	0	0	0	0	0	0	(595)	(547)	154	0	(6,231)
(3)	2000	0	0	0	7	0	0	0	(1,125)	0	0	0	0	0	0	0	(1,118)
(4)	2001	0	0	0	0	(415)	(1,300)	(332)	(38)	0	0	0	0	0	0	0	(2,086)
(5)	2002	0	0	0	0	0	0	0	78	(273)	(2,646)	0	0	0	0	0	(2,841)
(6)	2003	0	0	0	0	0	0	0	2	(1,860)	(16,132)	0	0	0	0	0	(17,990)
(7)	2004	0	0	0	0	0	0	0	0	(1,893)	(16,103)	0	0	0	0	0	(17,996)
(8)	2005	0	0	0	0	0	0	0	0	(2,563)	(15,944)	0	0	0	0	0	(18,507)
(9)	2006	0	0	0	0	0	0	0	0	(1,615)	(13,287)	0	0	0	0	0	(14,902)
(10)	January	0	0	0	0	0	0	0	0	(37)	0	0	0	0	0	0	(37)
(11)	February	0	0	0	0	0	0	0	0	(74)	0	0	0	0	0	0	(74)
(12)	March	0	0	0	0	0	0	0	0	(23)	0	0	0	0	0	0	(23)
(13)	April	0	0	0	0	0	0	0	0	(54)	0	0	0	0	0	0	(54)
(14)	May	0	0	0	0	0	0	0	0	(19)	0	0	0	0	0	0	(19)
(15)	June	0	0	0	0	0	0	0	0	(61)	0	0	0	0	0	0	(61)
(16)	July	0	0	0	0	0	0	0	0	94	0	0	0	0	0	0	94
(17)	August	0	0	0	0	0	0	0	0	(70)	0	0	0	0	0	0	(70)
(18)	September	0	0	0	0	0	0	0	0	(72)	0	0	0	0	0	(5,136)	(5,208)
(19)	October	0	0	0	0	0	0	0	0	88	0	0	0	0	0	0	88
(20)	November	0	0	0	0	0	0	0	0	38	0	0	0	0	0	0	38
(21)	December	0	0	0	0	0	0	0	0	65	0	0	0	0	0	0	65
(22)	2007	0	0	0	0	0	0	0	0	(124)	0	0	0	0	0	(5,136)	(5,260)
(23)	January	0	0	0	0	0	0	0	0	44	0	0	0	0	0	0	44
(24)	February	0	0	0	0	0	0	0	0	32	0	0	0	0	0	0	32
(25)	March	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(26)	April	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(27)	May	0	0	0	0	0	0	0	0	142	0	0	0	0	0	0	142
(28)	June	0	0	0	0	0	0	0	0	14	0	0	0	0	0	0	14
(29)	July	0	0	0	0	0	0	0	0	(15)	0	0	0	0	0	0	(15)
(30)	August	0	0	0	0	0	0	0	0	(41)	0	0	0	0	0	0	(41)
(31)	September	0	0	0	0	0	0	0	0	17	0	0	0	0	0	0	17
(32)	October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(33)	November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(34)	December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(35)	2008	0	0	0	0	0	0	0	0	194	0	0	0	0	0	0	194
(36)	2009	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Column Notes

(2)-(15) Actual Divestiture related adjustments.

(10) Includes operating expense charges.

(16) Sum of columns (2) through (15).

Reconciliation Adjustment

Granite State Electric Company (3.0%) Divestiture Related Adjustments (per Schedule 1.4.4) (\$ in thousands)

		Prior Year Settlement Discussions	Gloucester Diesel Sale	Gil/Erving/ Northfield Land Sale	Westerly/ Charlestown Land Sale	Newburyport Diesel Sale	Salz Salt Marsh Land Sale	Millstone 3 Sale	NEEI	Vermont Yankee	Seabrook	NOx ERC to Tiverton	NOx ERC to Haverhill Paperboard	NOx ERC to Cabot Power	Transaction Costs	Wyman Sale	TOTAL
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
(1)	1998	(1,225)	0	0	0	0	0	0	(10)	0	0	(19)	0	0	8	0	(1,245)
(2)	1999	0	(60)	(31)	(66)	0	0	0	0	0	0	0	(18)	(16)	5	0	(187)
(3)	2000	0	7	0	0	0	0	0	(34)	0	0	0	0	0	0	0	(26)
(4)	2001	0	0	0	0	(12)	(39)	(10)	(1)	0	0	0	0	0	0	0	(63)
(5)	2002	0	0	0	0	0	0	0	2	(8)	(79)	0	0	0	0	0	(85)
(6)	2003	0	0	0	0	0	0	0	0	(56)	(484)	0	0	0	0	0	(540)
(7)	2004	0	0	0	0	0	0	0	0	(57)	(483)	0	0	0	0	0	(540)
(8)	2005	0	0	0	0	0	0	0	0	(77)	(478)	0	0	0	0	0	(555)
(9)	2006	0	0	0	0	0	0	0	0	(48)	(399)	0	0	0	0	0	(447)
(10)	January	0	0	0	0	0	0	0	0	(1)	0	0	0	0	0	0	(1)
(11)	February	0	0	0	0	0	0	0	0	(2)	0	0	0	0	0	0	(2)
(12)	March	0	0	0	0	0	0	0	0	(1)	0	0	0	0	0	0	(1)
(13)	April	0	0	0	0	0	0	0	0	(2)	0	0	0	0	0	0	(2)
(14)	May	0	0	0	0	0	0	0	0	(1)	0	0	0	0	0	0	(1)
(15)	June	0	0	0	0	0	0	0	0	(2)	0	0	0	0	0	0	(2)
(16)	July	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	3
(17)	August	0	0	0	0	0	0	0	0	(2)	0	0	0	0	0	0	(2)
(18)	September	0	0	0	0	0	0	0	0	(2)	0	0	0	0	0	(154)	(156)
(19)	October	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	3
(20)	November	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(21)	December	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	2
(22)	2007	0	0	0	0	0	0	0	0	(4)	0	0	0	0	0	(154)	(158)
(23)	January	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(24)	February	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(25)	March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(26)	April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(27)	May	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	4
(28)	June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(29)	July	0	0	0	0	0	0	0	0	(0)	0	0	0	0	0	0	(0)
(30)	August	0	0	0	0	0	0	0	0	(1)	0	0	0	0	0	0	(1)
(31)	September	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(32)	October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(33)	November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(34)	December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(35)	2008	0	0	0	0	0	0	0	0	6	0	0	0	0	0	0	6
(36)	2009	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Column Notes

(2)-(15) Actual Divestiture related adjustments.

(10) Includes Granite State Electric's 3.0% share of operating expense charges.

(16) Sum of columns (2) through (15).